

Residential and Small Commercial Photovoltaic Permit Process



City of Boulder City
Community Development Department
Building and Safety Division
401 California Avenue
Boulder City, Nevada 89005-2600



Introduction

The information in this guide is intended to make the permit and inspection process a rewarding experience.

The issuance of a permit for a small commercial or residential photovoltaic project will be accomplished in a timely manner when the applicant utilizes the information in this guide.

Point of contact: Rooftop solar is primarily a building safety (structural and electrical) issue. The Building Official is the “Authority Having Jurisdiction” regarding safety codes, including electric installations on the customer side of the utility meter. The Building and Safety Division is your “one stop shop” for permitting, fees, and inspections. The Building and Safety Division will forward the applicable plans and forms (including the Net Metering Agreement listed below) to the utility, and will schedule the utility’s replacement of the standard watt-hour meter with a net meter. The Building and Safety Division is part of the Community Development Department and can be reached at 702-293-9282.

Documents: Since your company may be doing more installations over the years, here are the web pages where you can find Boulder City’s latest forms:

- PV Permit Process Guide
 - <http://www.bcnv.org/171/Building-Permit-Forms>
 - This page includes this guide as well as the following:
 - Permit Application - Building (PDF)
 - 2020 Fee Schedule (PDF)
- PV Permit Submittal Checklist
 - <https://www.bcnv.org/771/Permit-Submittal-Checklists>
 - This must be completed and submitted with your permit application
 - Choose one of the two checklists based on your project type
 - Renewable Energy System_Residential_PV (PDF)
 - Renewable Energy System_Commercial_PV (PDF)
- Net Metering Policy and Net Metering Agreement
 - <http://www.bcnv.org/documentcenter/view/622>
 - <http://www.bcnv.org/documentcenter/view/623>
 - Click on the applicable links:
 - Boulder City Net Metering Interconnection Agreement (PDF)
 - Boulder City Net Metering Policy (PDF)

Net Metering: Net metering applies. The City credits customer-supplied energy according to its avoided cost – the average cost it is currently paying for wholesale energy purchases. The average wholesale energy cost is defined as the utility’s total annual cost of purchasing wholesale power divided by the total annual wholesale energy delivered to the utility, in kWh. The Average Wholesale Energy Cost will be determined at the end of the calendar year and be applied to the calculation of net metering energy credits starting with the following July billing period. Please contact the Utility Services Billing Department to obtain the latest wholesale energy credit.



Application Fee: No utility fee – only fees associated with the building permit apply.

Rebates: The City does not offer rebates for net metering installations.

Signatures: Please contact the Building and Safety Division for requirements on forms associated with the building permit. Regarding the Net Metering Agreements: the Public Works Department prefers the customer's wet signature until the Net Metering Policy is revised (which requires a resolution of the City Council.)



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Permit Submittal Documents

Site Plan (sample on page 4)

- Indicate solar modules in relation to existing structure
- Indicate existing roof configuration (hips, gables, valleys, etc.)
- Indicate dimensions for fire code compliance
- Indicate electrical components such as junction boxes, conductors, inverter, combiner and raceways

One-Line Electrical Diagram (sample on page 5)

- Provide conduit and conductor schedule
- Indicate number of modules in series source circuit
- Provide equipment schedule

Structural

- Provide information regarding roof pitch, rafter spacing, type of construction (conventionally framed or engineered truss) and declare existing roof covering material

Miscellaneous

- Provide manufacturer's specification sheet for inverter



Required Clearances

- Modules shall be a minimum of three feet to the ridge
- Modules on hip roofs require a minimum of three feet from eave to ridge
- Modules on gable roofs require three feet at each gable minimum
- Modules on commercial roofs shall have a six foot minimum clear path
- Modules located near skylights require a minimum four foot pathway
- Maximum array size shall be 150 feet by 150 feet

Required Signage

- The utility-interactive inverter must have the following label in a visible location:
- Where all terminals of the disconnecting means may be energized in the open position, a warning sign shall be mounted on or adjacent to the disconnecting means as follows:
- The photovoltaic power source shall be labeled with the following warning at each junction box, combiner box, disconnect and device where energized, ungrounded circuits may be exposed during service:



Required Marking

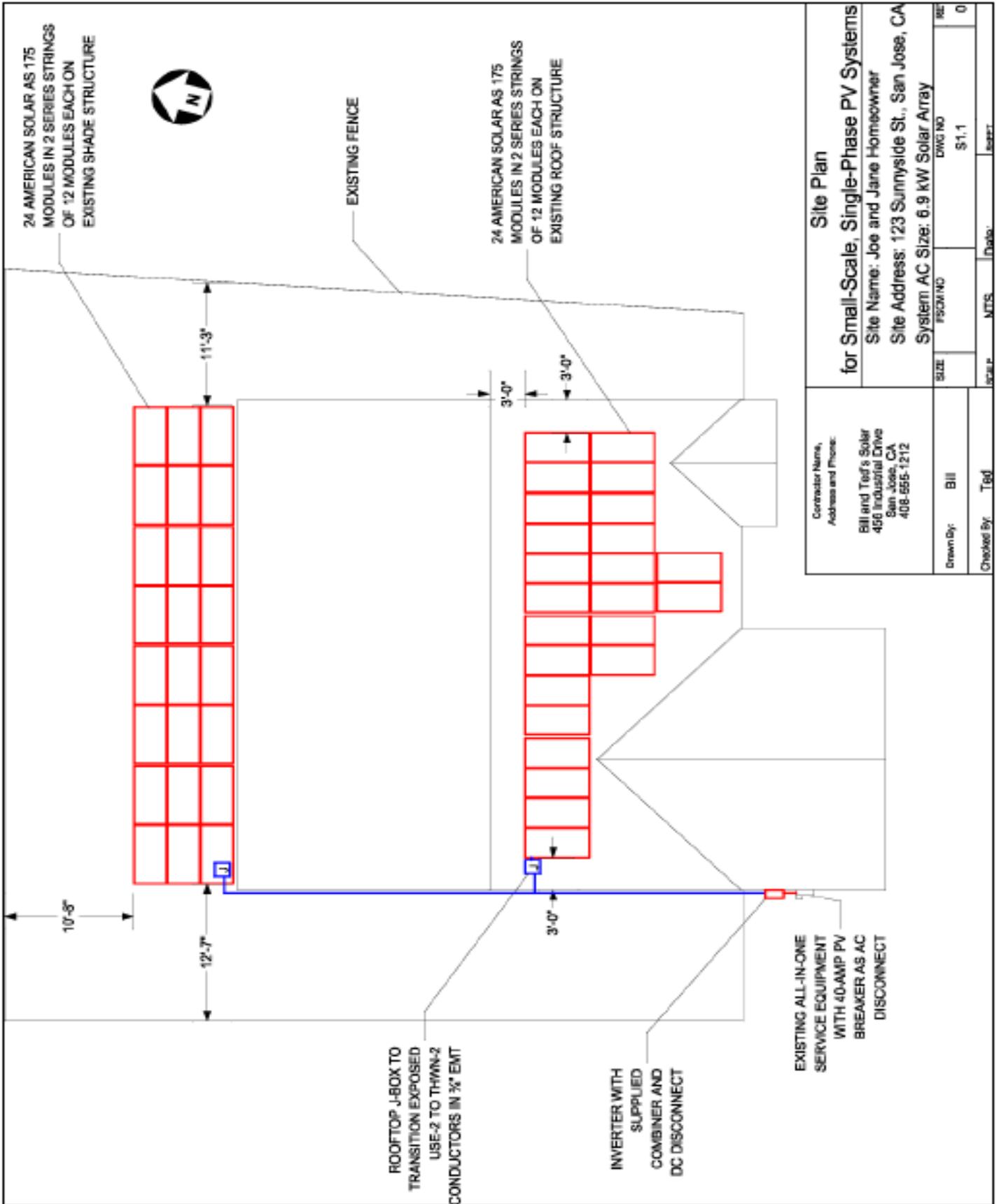
- Modules shall be marked with identification of terminals, maximum overcurrent device rating and with the following ratings:
 1. Open-circuit voltage
 2. Operating voltage
 3. Maximum permissible system voltage
 4. Operating current
 5. Short-circuit current
 6. Maximum power
- Alternating current modules shall be marked with identification of terminals or leads with identification of the following ratings:
 1. Nominal operating ac voltage
 2. Nominal operating ac frequency
 3. Maximum ac power
 4. Maximum ac current
 5. Maximum overcurrent device rating for ac module protection
- Direct current power source requires a permanent label at the disconnect means with the following:
 1. Rated maximum power point current
 2. Rated maximum power point voltage
 3. Maximum system voltage
 4. Short circuit current
 5. If charge controller is a part of the system, the maximum rated output current is required to be identified

Marking is required on interior and exterior direct-current conduit, enclosures, raceways, cable assemblies, junction boxes, combiner boxes and disconnects as follows:

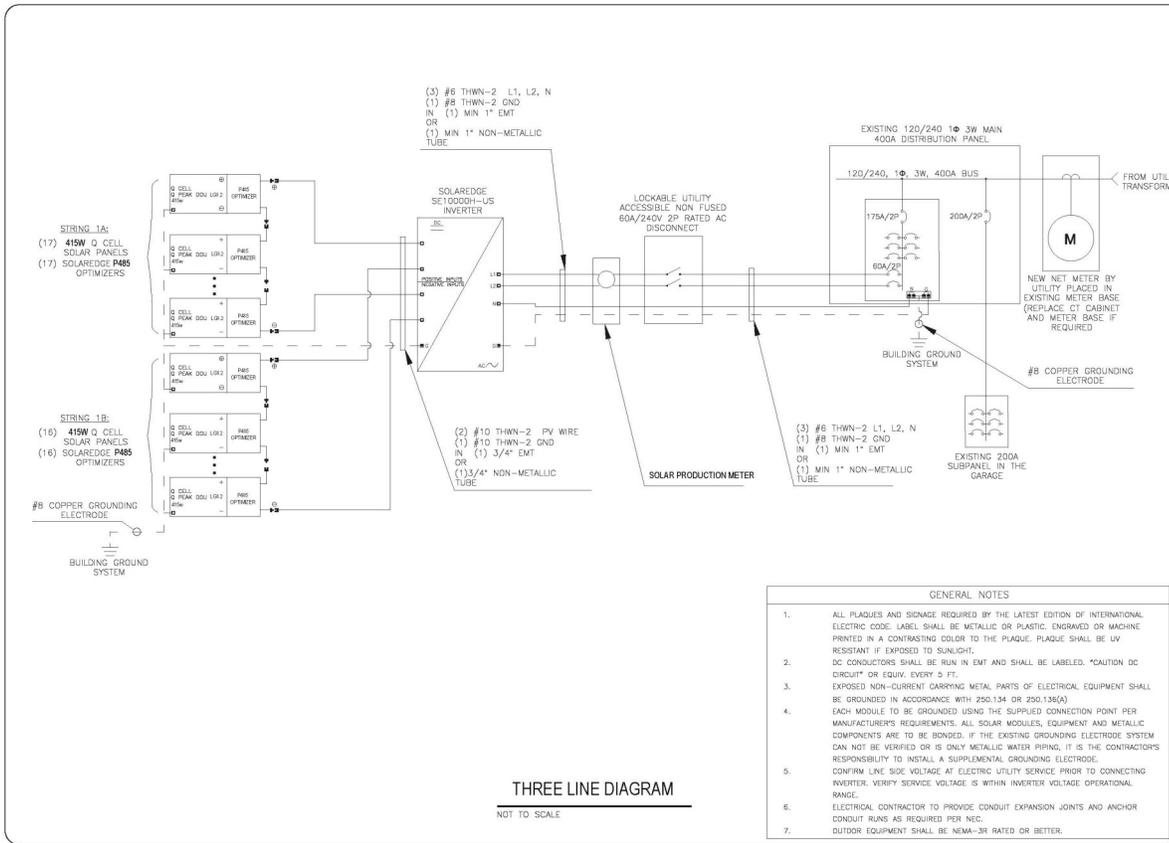
- Materials used for marking shall be reflective and weather resistant
- The letters shall be a minimum of 3/8" in height white on a red background
- The marking shall contain the words "WARNING: PHOTOVOLTAIC POWER SOURCE"
- The marking shall be placed adjacent to the main service disconnect in a location clearly visible from the location where the disconnect is operated
- Marking shall be placed every 10', within one foot of turns and bends and within one foot of penetrations of roof/ceiling assemblies, walls or barriers



Sample Site Plan



Sample Three-Line Electrical Diagram



- GENERAL NOTES**
1. ALL PLAQUES AND SIGNAGE REQUIRED BY THE LATEST EDITION OF INTERNATIONAL ELECTRIC CODE. LABEL SHALL BE METALLIC OR PLASTIC, ENGRAVED OR MACHINE PRINTED IN A CONTRASTING COLOR TO THE PLAQUE. PLAQUE SHALL BE UV RESISTANT IF EXPOSED TO SUNLIGHT.
 2. DC CONDUCTORS SHALL BE RUN IN EMT AND SHALL BE LABELED. *CAUTION DC CIRCUIT OR EQUIV. EVERY 5 FT.
 3. EXPOSED NON-CURRENT CARRYING METAL PARTS OF ELECTRICAL EQUIPMENT SHALL BE GROUNDED IN ACCORDANCE WITH 250.134 OR 250.136(A)
 4. EACH MODULE TO BE GROUNDED USING THE SUPPLIED CONNECTION POINT PER MANUFACTURER'S REQUIREMENTS. ALL SOLAR MODULES, EQUIPMENT AND METALLIC COMPONENTS ARE TO BE BONDED. IF THE EXISTING GROUNDING ELECTRODE SYSTEM CAN NOT BE VERIFIED OR IS ONLY METALLIC WATER PIPING, IT IS THE CONTRACTOR'S RESPONSIBILITY TO INSTALL A SUPPLEMENTAL GROUNDING ELECTRODE.
 5. CONFIRM LINE SIDE VOLTAGE AT ELECTRIC UTILITY SERVICE PRIOR TO CONNECTING INVERTER. VERIFY SERVICE VOLTAGE IS WITHIN INVERTER VOLTAGE OPERATIONAL RANGE.
 6. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.
 7. OUTDOOR EQUIPMENT SHALL BE NEMA-3R RATED OR BETTER.

SCALE: NOT TO SCALE

DATE:

PV MODULES—UL APPROVED	
MANUFACTURER	Q CELL
MODEL	Q PEAK DOU L-G8.2
ELECTRICAL SPECIFICATIONS	
MAXIMUM POWER OUTPUT (P _{max}) @STC	415 W
OPEN CIRCUIT VOLTAGE (V _{oc})	48.59 V
MAX POWER VOLTAGE (V _{mp})	40.77 V
SHORT CIRCUIT CURRENT (I _{sc})	10.69 A
MAX POWER CURRENT (I _{mp})	10.18 A
MAXIMUM SERIES FUSE RATING	20 A
TEMP. COEFFICIENT OF V _{oc}	-0.27%/K
TEMP. COEFFICIENT OF P _{max}	-0.36%/K

INVERTER—UL APPROVED	
MANUFACTURER	SOLAREEDGE
MODEL	SE10000H-US
ELECTRICAL SPECIFICATIONS	
NOMINAL AC VOLTAGE	240 V
CEC WEIGHTED EFFICIENCY	99%
MAX USABLE DC POWER	15,500 W
MAX AC APPARENT POWER	10,000 VA
MAX INPUT VOLTAGE	480 V
NOMINAL DC INPUT VOLTAGE	400 V
MAX OUTPUT CURRENT	42 A

OPTIMIZER	
MANUFACTURER	SOLAREEDGE
MODEL	P485
ELECTRICAL SPECIFICATIONS	
NOMINAL DC INPUT POWER	485 W
ABSOLUTE MAX INPUT VOLTAGE	80 V
MAX SHORT CIRCUIT CURRENT	10.1 A
MAX SYSTEM VOLTAGE	1000 V
MAX OUTPUT CURRENT	15 A

SYSTEM RATING	
MAXIMUM VOLTAGE V _{oc}	480 V
MAXIMUM CIRCUIT CURRENT	42 A

SCALE: NOT TO SCALE

DATE:

EQUIPMENT AND DEVICE INFORMATION



Net Metering Agreement and Net Metering Policy

The Net Metering Agreement and Net Metering Policy are attached to this guide as a reference for electric customers installing renewable generation. The Net Metering Agreement must be filled out by the customer and submitted to the Public Works Department prior to issuance of a building permit. Questions regarding these documents should be referred to the Public Works Department at 702-293-9200.





INTERCONNECTION AGREEMENT FOR NET METERED RENEWABLE GENERATING FACILITIES

This Interconnection Agreement ("Agreement") is made and entered into on this ___ day of _____, _____ ("Agreement Effective Date") by and between the City of Boulder City ("City"), a chartered Nevada municipal corporation, and _____ ("Generator"), referred to herein individually as "Party" or collectively as "Parties", agree as follows:

1.0 SCOPE OF THIS AGREEMENT

- 1.1 Generator has installed, or plans to install a renewable generation system at _____, Boulder City, NV 89005, an address located in the service area of the Boulder City Electric Utility, as determined by City.
- 1.2 Generator intends to operate said renewable generation system as a net metering system ("NMS"), as defined in the incorporated document "*Net Metering Policy for Electric Customers Installing Renewable Generation*" and herein afterwards referred to as Net Metering Policy.
- 1.3 In consideration for City allowing Generator to interconnect with City's electric grid ("grid") for the purpose of engaging in net metering, Generator agrees to abide by the terms of this Interconnection Agreement, as well as with any applicable City Policies and Regulations in effect and as amended or revised from time to time. The current versions of City Policies and Regulations are available at Boulder City Hall, and all such versions are incorporated by this reference as though set forth in full.

2.0 TERM OF AGREEMENT

The term of this Agreement shall begin on the Effective Date, and shall remain in effect for twenty (20) years thereafter unless terminated by either party as set forth in Section 9.

3.0 INSTALLATION

- 3.1 Generator is responsible for installing and configuring the NMS, and performing commissioning tests of the NMS in a safe and prudent manner and in conformance with all applicable laws, regulations and codes, including, but not

limited to, the requirements outlined in Net Metering Policy, at Generator's sole cost.

- 3.2 Generator has obtained a building permit for the NMS approved by City. The site plan, electrical diagrams, and other documents submitted with the building permit application by Generator to City are incorporated by this reference as though set forth in full.
- 3.3 Generator will notify City at least 48 hours prior to performance of the commissioning tests described in Net Metering Policy, so that City, at its option, may witness the tests.
- 3.4 Generator shall notify City of any change with regard to the NMS design, installation, or control settings. At its discretion, City may require re-inspection of the NMS or repeat of some or all of the NMS commissioning tests.
- 3.5 There shall not be any additions made to the system as to what is approved by this net metering agreement. This includes any additions to increase power output.

4.0 MAINTENANCE

- 4.1 Generator is responsible for maintaining the NMS and performing periodic inspections and testing in a safe and prudent manner and in conformance with all applicable laws, regulations and codes, including, but not limited to, the requirements outlined in Net Metering Policy, at Generator's sole cost.
- 4.2 Generator will notify City at least 48 hours prior to performance of the periodic interconnection testing described in Net Metering Policy, so that City, at its option, may witness the tests. The customer shall maintain records of maintenance, inspections and testing, and make the same available to the City for inspection at all reasonable times, upon written notice of inspection



given to the customer from the City of not less than 48 hours in advance of said inspection.

5.0 INTERCONNECTION

5.1 Generator shall not connect or attempt to connect any portion of the NMS to the grid:

- (a) until notified of approval by City, or if notified by City that a prior approval has been revoked
- (b) if the Customer-Generator Power Disconnect Switch has been pad-locked in the open position by City
- (c) if one of NMS protective devices inhibiting paralleling of the NMS with the grid operates, until the reason for the operation has been determined by, and necessary corrective actions have been completed by a certified person, and City has authorized reconnecting the NMS to the grid

5.2 City may disconnect the NMS if it determines that doing so is necessary in order for City to install, maintain, repair, or inspect City equipment, or because of emergencies, forced outages, force majeure, or to protect personnel, property, grid reliability, or power quality.

5.3 The NMS must automatically disconnect from the grid due to grid frequency or voltage deviating from the normal range by the amount specified, and for the time period specified in the most current version of Institute of Electrical and Electronic Engineers (“IEEE”) Standard 1547, or a successor standard designated by IEEE or City. The NMS may be configured to automatically reconnect to the grid after grid frequency and voltage have both returned to the normal ranges specified in IEEE Standard 1547 for at least 60 seconds. Generator is not required to notify City if the NMS automatically disconnects or reconnects with the grid, unless a NMS protective device operates.

5.4 City shall not be obligated to compensate Generator for any loss of use of generation due to NMS disconnection or interruption of service.

6.0 RIGHT OF ACCESS

6.1 City may enter Generator’s premises without notice at any time to disconnect the NMS if, in City’s opinion, doing so is necessary to protect personnel, property, grid reliability, or power quality.

6.2 City may enter Generator’s premises without notice during reasonable hours to read or test

meters, inspect NMS protective devices, or determine NMS compliance with this Agreement.

6.3 If it is necessary to disconnect the NMS for a reason other than described in section 6.1, City will do so during reasonable hours, and will attempt to provide reasonable notice to Generator.

7.0 ENERGY ACCOUNTING

City will account for Generator’s energy consumption and production as described in Net Metering Policy and in the most current electric rate resolution adopted by City. In the event of a conflict with Net Metering Policy, rate resolutions take precedence. Generator acknowledges that the method or rate by which City credits Generator for energy produced by the NMS in excess of Generator’s energy consumption, may be changed by City at any time.

8.0 RENEWABLE ENERGY CREDITS

Generator retains ownership of any credit, offset, or other benefit allocated, assigned, certified by, or otherwise awarded by any governmental authority in connection with the ownership of, installation of, operation of, or energy production from the NMS.

9.0 TERMINATION

9.1 City may terminate this Agreement for any violation of its terms, failure to comply with Net Metering Policy or any of the standards referenced in Net Metering Policy, or for any violations of the Rules and Regulations of City. City may also terminate this Agreement if there are changes in the law, or if safety issues arise in the future.

9.2 Generator may terminate this Agreement by providing notice of the date of termination to City.

9.3 If this agreement is terminated by either party, the NMS shall be permanently disconnected from the grid, and City may inspect to verify that such disconnection has occurred.

9.4 If at any time City discovers that the NMS has been connected to the grid without the authorization of City and/or without a valid and existing Interconnection Agreement in place, City may discontinue electric service to Generator’s premises in accordance with its Rules and Regulations.

10.0 GENERATOR TO HOLD CITY HARMLESS

10.1 Generator shall be solely liable for any damages, including personal injury, loss of life, or property damage arising from the NMS installation or



any modification of its installation, including claims based on its design, construction, location, maintenance and operation.

10.2 To the fullest extent permitted by laws and regulations, Generator shall defend, indemnify, and hold harmless City and its employees from and against all claims, damages, losses to persons or property, whether direct, indirect or consequential (including but not limited to fees and charges of attorneys and other professionals, and court and arbitration costs) arising out of, resulting from, or otherwise caused by the operation or disoperation of the NMS.

10.3 Any City review, inspection, testing, witnessing of testing, or approval of the NMS documentation, site, equipment, or installation shall not be construed as validating or warranting the safety, compliance with standards, durability, reliability, or electrical production of the NMS. City shall not, by reason of conducting or failing to conduct reviews, inspections, testing or witnessing of testing, be responsible for the adequacy or safety of any plan, specification, site, installation, or other characteristic of the NMS.

10.4 The provisions of section 10.0 survive the expiration or termination of this agreement.

11.0 SUCCESSORS AND ASSIGNS

11.1 Prior to selling or otherwise transferring the property identified in Section 1.1, Generator will either terminate this Agreement and permanently disconnect the NMS from the grid in accordance with Section 9, or provide notice of this Agreement to the purchaser or transferee.

11.2 The purchaser or transferee will either execute a new Net Metering Interconnection Agreement with City, or permanently disconnect the NMS from the grid.

11.3 If, at any time City discovers that the property has been sold or transferred without performance under Sections 11.1 and/or 11.2, City may discontinue service to the premises as provided in Section 9.4.

12.0 NOTICES

All notices to the Parties shall be sent by mail, and be addressed as follows:

to City: City of Boulder City
ATT: Utility Director
401 California Ave.
Boulder City, NV 89006-1350

to Generator: _____

The Parties acknowledge and accept the terms and conditions of this Agreement as evidenced by the following signatures of their duly authorized representatives. It is the intent of the parties that this Agreement shall become operative as of the Agreement Effective Date.

City of Boulder City

_____, Utilities Director

Generator (Property Owner)

Printed Name, Title (if Company)

Renewable Generation Size _____kW AC





City of Boulder City

401 California Avenue
Boulder City, NV 89005
www.bcnv.org

NET METERING POLICY EXHIBIT A

For Electrical Customers Installing Renewable Generation

**BOULDER CITY
CITY COUNCIL**

MAYOR
KIERNAN McMANUS

COUNCIL MEMBERS:
JAMES HOWARD ADAMS
CLAUDIA M. BRIDGES
TRACY FOLDA
JUDITH A. HOSKINS



MEETING LOCATION:
CITY COUNCIL CHAMBER
401 CALIFORNIA AVENUE
BOULDER CITY, NV 89005

MAILING ADDRESS:
401 CALIFORNIA AVENUE
BOULDER CITY, NV 89005

WEBSITE:
WWW.BCNV.ORG



ACTING CITY MANAGER:
MICHAEL MAYS, AICP

ACTING CITY ATTORNEY:
BRITTANY LEE WALKER, ESQ.

CITY CLERK:
LORENE KRUMM, MMC, CPO

**ADMINISTRATIVE SERVICES
DIRECTOR:**
BRYCE BOLDT

**COMMUNITY DEVELOPMENT
DIRECTOR:**
MICHAEL MAYS, AICP

PUBLIC WORKS DIRECTOR:
KEEGAN LITRELL, P.E.

UTILITIES DIRECTOR:
DENNIS PORTER, P.E.

POLICE CHIEF:
TIM SHEA

FIRE CHIEF:
WILLIAM GRAY, CFO

FINANCE DIRECTOR:
DIANE PELLETIER, CPA

**PARKS & RECREATION
DIRECTOR**
ROGER HALL

SUMMARY

Customers wishing to install a renewable energy generation system, such as solar or wind, must have an approved City Building permit prior to starting construction, and pass an inspection by the City Building Division after construction is completed. A customer wishing to operate a renewable generation system as a net metering system must execute an interconnection agreement with the City, have the system pass an interconnection test witnessed by the City, and have final approval from the City prior to paralleling the generation system with the grid.

Grid means the City-owned electrical utility system. A net metering system (NMS) is a system designed to generate electricity from renewable sources and to operate in parallel with the grid. In parallel means that the customer's premises wiring is connected to the NMS and the grid at the same time.

BILLING & CREDITS

If during a monthly billing period, the energy supplied by the grid to the customer is more than the energy fed back into the grid by the NMS, the customer will be billed for the difference at a rate normally charged for the type of customer and the amount of energy used. If, on the other hand, the energy supplied is less than the energy fed back, the customer will be credited for the difference at a rate equal to the City's average cost for wholesale electrical energy. This cost is calculated by the City each February for the summer months (May-October), and each August for the winter months (November-April).

Excess energy credits can be carried forward to subsequent billing periods indefinitely. Customers cannot receive monetary compensation for credits, transfer credits to another customer or premises, or use credits to offset other charges, such as the monthly customer charge.

NMS ELECTRICAL RATINGS

NMS capacity must not exceed the customer's highest monthly demand. Additional requirements may apply if capacity exceeds 10 kW for a single-phase NMS or 100 kW for a three-phase NMS.

NMS voltage, frequency, capacity and phasing must be compatible with the grid supply to the premises.

METERING & DISCONNECT EQUIPMENT

A disconnect switch, accessible to City personnel at all times, must be installed as shown in Figures 1 and 2. It must be an appropriately rated load-break switch that can, from outside its enclosure, be checked for open/closed status, be operated, and be padlocked in the open position.

The City will replace the standard electric revenue meter with a net meter without charge if the existing meter equipment and location meet current codes.

*A net meter is designed to measure energy flow either to or from the grid.
A production meter is a City of Boulder City meter used to measure the full production of the system.
(Non-Billing)*

The disconnect switch and production meter socket must be located within 10 feet of the net meter. All equipment must be tagged as shown in Figures 2 and 3.

Policy Effective Date: 03/13/2012
Revised: November 4, 2020



CONDITIONS OF INSTALLATION

The NMS must meet all applicable safety and power quality standards established by the National Electric Code (especially Articles 685, 690, and 705), Underwriters Laboratories (especially Standard 1741), and the Institute of Electrical and Electronic Engineers (especially Standard 1547). The City must witness the commissioning tests required by these standards. A complete, signed test report must be submitted to the City before it provides final authorization for operation of the NMS in parallel with the grid.

The City Building Division may require a special inspection at customer expense if the NMS was not installed by a Nevada licensed C-2 or C-2g electrical contractor.

Contact the City Building Division for structural, setback, zoning, and other requirements pertaining to the building permit.

CONDITIONS OF OPERATION

The operation of the NMS must not reduce the quality of power on the grid or to other electric utility customers. No abnormal voltages, currents, frequencies, or interruptions are permitted.

The NMS must be adjusted so that if it automatically disconnects from the grid due to grid frequency or voltage deviating from the normal range specified in IEEE 1547, the NMS will not attempt to automatically reconnect until grid frequency and voltage are within the normal ranges for at least 60 seconds.

The NMS must never energize a de-energized portion of the grid. If any of the NMS’s protective devices which inhibit parallel operation with the grid operate, the customer will not attempt to restore parallel operation with the grid until authorized to do so by the City. If the City determines that the NMS malfunctioned, the Customer must arrange for the problem to be corrected by a certified person and inspected by the City before parallel operation with the grid can be restored.

The customer will ensure that periodic maintenance, inspections, and testing are performed in accordance with manufacturer instructions and the standards listed above. At a minimum, the customer will conduct the periodic interconnection tests described in IEEE Standard 1547 at least once every two years and will notify the City so that it may witness the tests. The customer will maintain records of maintenance, inspections and testing, and make these records available to the City for inspection.

The City may disconnect the NMS or customer service for failure to comply with an installation or operating requirement, or to protect personnel, property, grid reliability, or power quality.

OTHER CONDITIONS

The customer must maintain adequate insurance, and is solely responsible for, and agrees to indemnify the City and its employees against any loss arising from the design, construction, operation, or maintenance of the NMS. The City does not warrant or assume liability for NMS safety, compliance with standards, reliability, durability, or performance arising from its employees conducting or failing to conduct reviews, inspections, testing, witnessing of testing, or approving NMS documents, equipment, installation, or site.

The customer is fully responsible for protecting the NMS. An NMS which is not properly protected may be damaged by switching operations or disturbances on the grid. The City is not responsible for damage to the NMS except if it negligently fails to correct a malfunction on the grid after being notified by the customer.

Refer to “*Interconnection Agreement for Net Metered Renewable Generating Facilities*” for additional terms and conditions.

BOULDER CITY CONTACTS

Conservation Specialist: (702) 293-9200
Building Official: (702) 293-9282
Electrical Engineer: (702) 293-9200



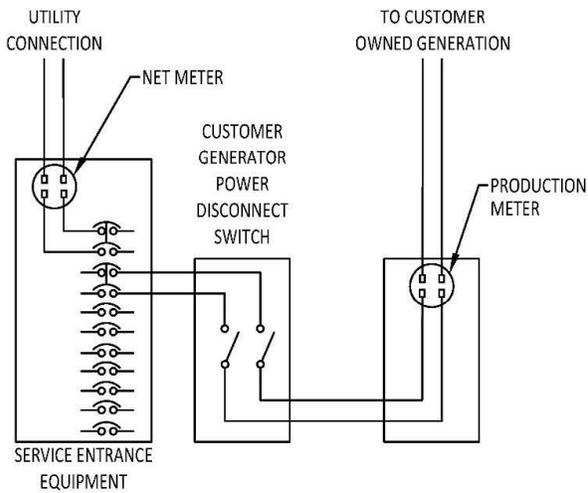


FIGURE 1
METERING ONE-LINE DIAGRAM

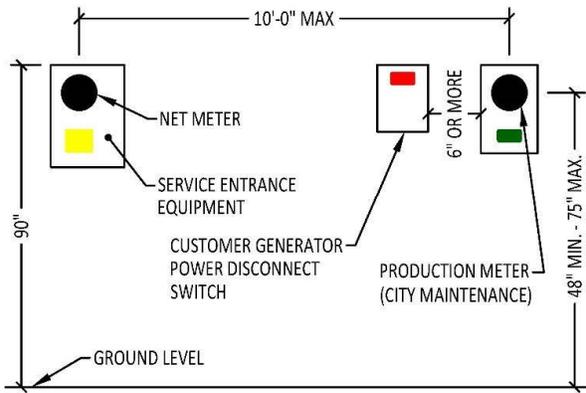


FIGURE 2
METERING ARRANGEMENT

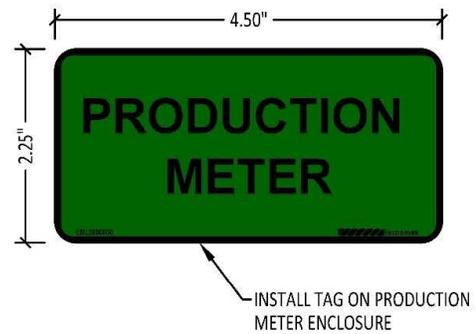
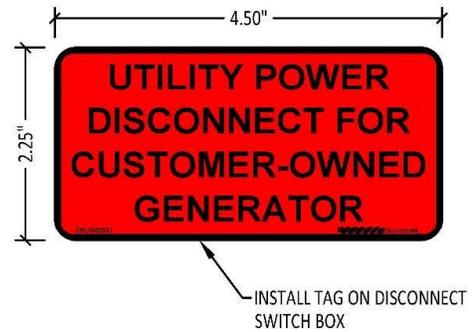
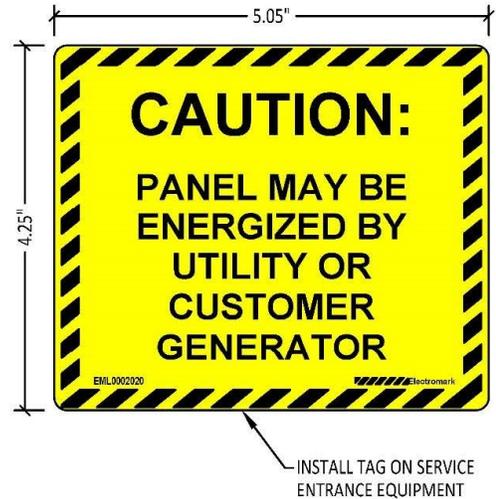
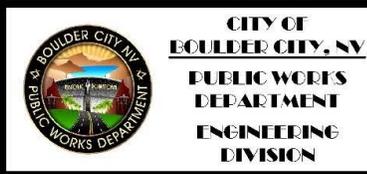


FIGURE 3
REQUIRED TAGGING



NET METERING POLICY
EXHIBIT A

FIGURES

CREATED BY:
M. GRIMES
ISSUE DATE:
10/20/20
FILE NAME:
BC-Net Mtr.dwg
SHEET:
1 OF 1

